

Recent developments on the international standardization of Narrowband PLC for Smart Grid applications

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Outline

Smart Grid

- Comms are key
- Drives converge
- Importance of global standards
- **ITU and IEC efforts**
- **ITU-T work in smart grid**
- The ITU-T family of NB-PLC standards
- Some considerations
- Conclusions



Role of ICT in Smart Grid

- The fundamental challenge in power grids is to ensure the balance of generation and demand
- The fundamental challenge in the Smart Grid is to ensure balance of generation and demand when integrating all those technologies that are aimed at addressing in a sustainable manner energy independence and modernization of the power grid:
 - Utility scale RES feeding into the transmission system
 - DER feeding into the distribution system
 - Plug-in Electric Vehicles (PEV)
 - Demand Side Management (DSM)
 - Demand Response (DR)
 - Consumer participation
 - Storage



Role of ICT in Smart Grid

- The Power Grid is a commodity delivery system where the commodity (electric power) has a production-to-consumption cycle time of zero: generation, delivery and consumption happen all at the same time!
 - This creates unique challenges in sensing, communications, and control because electrical power moves as fast as communication signals do
- These challenges will escalate with the integration of RES, DER, P(H)EV, DSM, storage, consumer participation, etc.
- Balancing generation and demand of this "perfect just-in-time system" will then require the integration of additional protection and control technologies that ensure grid stability not a trivial patch to the current power grid control network (SCADA) and a design challenge
 - Combined problem of communications, sensing and control!



Smart Grid Drives Convergence

- The "union" between the Communications and Power industries is still unconsummated, but it will happen as building a new ICT infrastructure is very costly
- Telecom industry and service providers have a very important role in the smart grid
 - Cloud based hosted energy service providers will reach the home also via existing broadband access technologies
 - Broadband access has a role in demand side management
 - Especially DSL, as it provides dedicated (non-shared) channels
- Another driver for convergence is that Smart Grid does not end at the meter but it enters the home.
 - Many aspects of the Smart Grid are directly related to the availability of a home networking and consumer participation is key in demand side management programs
 - This will also shape the future of the Consumer Electronics industry through energy efficiency

Smart Grid Requires Global Standards

- The power grid often crosses international or jurisdictional boundaries, but applications and devices must interoperate regardless of those boundaries
- The Telecom/Power/CE convergence for the Smart Grid will drive a new echo-system of products and this must happen under the auspices of International SDOs
- ITU-T can have a major role in facilitating the convergence of the communications, power, and CE worlds
- Cooperation between the major International SDOs is key to success!!







IEC and ITU intensify cooperation

Global coordination on Smart Grid is taking place in IEC Strategic Group 3

- IEC SG 3 comprises expertise from all activities in IEC
- ITU-T now has full representation and participation in SG3

PC118: Smart Grid User Interface

- Created in Nov. 2011, with Richard Schomberg (EDF) as Chair and Wang Like (China Electric Power Research Institute (CEPRI) as secretary
- Scope: Standardization of information exchange for demand response and connecting demand side equipment/systems into the smart grid
- ITU-T proposal for coordinating and contributing ICT related aspects has been approved
- Cooperation via ITU-T Joint Coordination Activity on Smart Grid and Home Networking (JCA SG&HN)ASSIA

Joint Coordination Activity (JCA SG&HN)

- Created in January 2012
- The scope is the coordination, both inside and outside of the ITU-T, of standardization work concerning all network aspects of Smart Grid and Home Networking
- Convenors:
 - Dick Stuart, Lantiq
 - Les Brown, Lantiq
 - Stefano Galli, ASSIA
- Details available at:

http://www.itu.int/en/ITU-T/jca/SGHN/Pages/default.aspx



New ITU-T Group on Smart Grid Comms



<u>Scope</u>: Physical layer, data link layer, network layer, and transport layer communications protocols in support of Smart Grid applications



Smart Grid Related Activities in ITU-T

Items	SGs and aspects				
(1) M2M	FG M2M	Service Layer use cases, requirements, APIs and protocols for healthcare and other application			
	SG13	Q3/13 USN, MOC Q12/13 Ubiquitous networking (object to object communication)			
	SG15	Q1/15 IP home network			
	SG16	Q25/16 USN applications and services			
(2) Smart metering	SG15	Q4c/15 Communication platform and PHY/DLL aspects of smart metering			
(3) Vehicle charging and communication	CITS	Collaboration on ITS Communication Standards http://www.itu.int/en/ITU-T/extcoop/cits/			
	SG13	Q12/13 networked vehicle			
	SG15	Q4c/15 PEV communications			
	SG16	Q27/16 Vehicle gateway platform for telecommunication/ITS services /applications			
(4) Home networking	SG13	Q12/13 Next generation home network			
	SG15	Q1 and Q2/15 IP home network and access network QoS Q4b/15 Broadband in-premises networking Q4c/15: Home networking related Smart Grid communications			
	SG16	Q21/16 home network services			
(5) Energy saving network	SG13	Q21/13 Future network			
(6) Smart Grid	SG15	Q4c/15 Smart Grid communications			
(7) Security	SG17	Cybersecurity			

Status of ITU-T NB-PLC Recs

- ITU has given final approval to a *family* of next generation OFDM-based NB-PLC international standards:
 - Rec. G.9955 (PHY) approved in 12/2011
 - Rec. G.9956 (DLL) approved in 11/2011
- Low complexity OFDM-based NB-PLC technology optimized for Smart Grid and home automation, addresses both access (low/medium voltage distribution lines) and in-home applications at frequencies below 500 kHz
- G.9955 and G.9956 contain the specifications of three separate and self-contained NB-PLC standards:
 - 1. <u>G.hnem</u>: a new NB-PLC technology developed by ITU-T in cooperation with members of the G3-PLC and PRIME Alliances;
 - 2. <u>G3-PLC</u>: an established and field-proven NB-PLC technology contributed by members of the G3-PLC Alliance
 - 3. **PRIME**: an established and field-proven NB-PLC technology contributed by members of the PRIME Alliance
- See also ITU Press Release:

http://www.itu.int/net/pressoffice/press_releases/2011/CM 16.aspx



Structure of ITU-T Recs

• Structure of G.9955 (PHY):

- Main body G.hnem solution with several bandplans including FCC and CENELEC bands
- Normative Annexes
 - \circ G3-PLC CENELEC A
 - PRIME CENELEC A
 - \circ G3-PLC FCC
- Publicly available: <u>http://www.itu.int/rec/T-REC-G.9955</u>

• Structure of G.9956 (DLL):

- Main body G.hnem
- Normative Annexes
 - \circ G3-PLC
 - \circ **PRIME**
- Publicly available: <u>http://www.itu.int/rec/T-REC-G.9956</u>

PRIME Cen A (ITU-T G.9955/6)

- Operates over 42-89 kHz (Cenelec A)
- OFDM with:
 - 97 active carriers (1 pilot), 512-IFFT size, 488.3 Hz spacing
 - OFDM symbol duration: 2240 us
 - Guard interval: 192 us
 - Bits per carrier: 1, 2, 3
 - No windowing
- No robust mode
- Differential encoding, per OFDM symbol across the subcarriers
- FEC: convolutional encoding (optional)
- Interleaving per OFDM symbol
- Variable number of OFDM symbols per PHY frame, up to 63
- Max "net" PHY frame data rate:
 - 122.9 kbps (FEC off)
 - 61.4 kbps (FEC on)



G3-PLC Cen A (ITU-T G.9955/6)

- Operates over: 35.9-90.6 kHz (Cenelec A)
- OFDM with:
 - 36 active carriers, 256-IFFT size, 1.5625 kHz spacing
 - OFDM symbol duration: 695 us
 - Guard interval: 55 us
 - Bits per carrier: 1, 2, 3
 - Windowing: 8 samples
- Three robust modes (with repetitions)
- Classical differential encoding (over time)
- FEC: concatenated convolutional and RS (mandatory)
- Interleaving over the whole packet
- Single RS codeword per PHY frame
- Max "net" PHY frame data rate: 46 kbps



G.hnem Cen A (ITU-T G.9955/6)

- Operates over: 35.9-90.6 kHz (Cenelec A)
- OFDM with:
 - 36 active carriers (3 pilots), 128-IFFT size, 1.5625 kHz spacing
 - OFDM symbol duration: 760 us
 - Two guard intervals: 60 us, 120 us
 - Bits per carrier: 1, 2, 3, 4
 - Windowing: 8 samples
- Robust modes (with repetitions)
- Coherent demodulation solution
- FEC: concatenated convolutional and RS (mandatory)
- Two interleaving modes: over fragment, over AC cycle
- Multiple RS codewords per PHY frame
- Max "net" PHY frame data rate: 101.3 kbps



G3-PLC FCC (ITU-T G.9955/6)

- Operates over 159.4-478.1 kHz (FCC)
- OFDM with:
 - 72 active carriers, 256-IFFT size, 4.6875 kHz spacing
 - OFDM symbol duration: 231.7 us
 - Guard interval: 18.3 us
 - Bits per carrier: 1, 2, 3
 - Windowing: 8 samples
- Robust modes (with repetitions)
- Classical differential encoding (over time)
- FEC: concatenated convolutional and RS (mandatory)
- Interleaving over the whole packet
- Single RS codeword per PHY frame
- Max "net" PHY frame data rate: 207.6 kbps



G.hnem FCC (ITU-T G.9955/6)

- Operates over: 34.4-478.1 kHz (FCC)
- OFDM with:
 - 145 active carriers (12 pilots), 256-IFFT size, 3.125 kHz spacing
 - OFDM symbol duration: 380 us
 - Two guard intervals: 30 us, 60 us
 - Bits per carrier: 1, 2, 3, 4
 - Windowing: 16 samples
- Robust modes (with repetitions)
- Coherent demodulation solution
- FEC: concatenated convolutional and RS (mandatory)
- Two interleaving modes: over fragment, over AC cycle
- Multiple RS codewords per PHY frame
- Max "net" PHY frame data rate: 821.1 kbps



NB-PLC Comparison

Mod.	PRIME (ITU)	G3-PLC (ITU)	IEEE 1901.2	G.hnem (ITU)		
	<i>t</i> -diff	<i>t</i> -diff	<i>t</i> -diff/coh (O)	coherent		
Max bits	3	3	3 (diff)/4(coh)	4		
GI (us) Ce	n 192	55	55	60, 120		
GI (us) FC	C -	18.3	18.3	30, 60		
Tofdm (us)	Cen 2240	695	695	760		
Tofdm (us)	FCC -	231.7	231.7	380		
Npilots Cen	1	0	0/3	3		
Npilots FCC		0	0/6	12		
Max net PHY frame data rate (kbps):						
Cen	61.4	46	46/48.1	101.3		
FCC	-	207.6	207.6/203.2	821.1		



Observations on Diverse Approaches

• Very different assumptions on the channel!

- Guard interval ranges from 55 us to 192us
- Interleaving is done over symbol (PRIME), packet (G3/1901.2), over fragment (G.hnem), over AC cycle fraction (G.hnem)
- Coherent vs non-coherent schemes

Different robustness

- Use of CC only (PRIME) or concatenated CC+RS
- Robust modes with no repetitions (PRIME) or repetitions up to 6 (G3/1901.2), or up to 12 (G.hnem)

Different PPDU efficiency

- Single RS codeword per PHY frame (G3/1901.2) or multiple (PRIME/G.hnem)
- G3/1901.2: as many fit in a single RS codeword (20~40 symbols)
- PRIME: up to 63
- G.hnem: max 250 ms ToW or at most 64 LLC frames (250~300)

Coherent vs Non-Coherent?

- In differential modulation, the phase of the previous symbol is used as reference of the current symbol
- In AWGN, the SNR gain of coherent versus incoherent reception is nearly 3 dB, while for Rayleigh slow fading channels it is a little bit less than 3 dB (at high SNR)
- Differential modulation copes well with random shifts of the carrier phase, but it does not perform well when the channel is LPTV and is affected by impulsive noise [Umehara-ISPLC'01]
 - Some recent field trials have reported that coherent schemes perform better than non-coherent ones
- Gain of coherent may be also larger than 3 dB when erasures in time and frequency grow
- Current trends seems to prefer coherent schemes, as also IEEE 1901.2 followed ITU in adopting an optional coherent mode
- However, it is necessary to have a channel model to give a definitive answer to this question!

Putting PLC in the field

- In the deployment of PLC-enabled nodes, it is important to devise network planning tools to establish coverage
 - A first element is to have accurate and flexible channel modeling tools, especially statistical ones
 - A second element is a network model based on topological properties of the PL network as the power grid is:
 - The *information source* of the grid
 - The *information delivery system* when PLC are used
- Both elements have received very little attention in the literature, and the lack of planning tools adds to the confusion of what PLC to choose and deploy
- Recent results on these topics are reported here, but mostly for BB-PLC – although tools are also applicable to NB-PLC:
 - S. Galli, "A Novel Approach to the Statistical Modeling of Wire-line Channels," *IEEE Trans. Commun.*, vol. 49, no 5, May 2011.
 - S. Galli, A. Scaglione, Z. Wang, "For the Grid and Through the Grid: The Role of Power Line Communications in the Smart Grid," *Proceedings of the IEEE – Special Issue on Smart Grid*, vol. 99, no. 6, June 2011.

PLC – Statistical Channel Modeling



S. Galli, "A Simplified Model for the Indoor Power Line Channel," ISPLC 2009 S. Galli, "A Novel Approach to the Statistical Modeling of Wire-line Channels," TCOM 2011

Conclusions

- IEC and ITU-T are increasing their efforts in coordination and collaboration in the area of Smart Grid in order to realize global standards
- Utilities are starting to join ITU-T
 - ERDF is in process of joining ITU-T
- The G.hnem project is being recognized by the industry
 - G3-PLC Alliance is contributing to Q4c/15 and has also endorsed ITU-T Recommendation G.9955/6 Annex A
 - PRIME Alliance also is contributing to Q4c/15
- Industry now has the availability of a family of next generation NB-PLC international standards that cover many applications and with distinct characteristics
- Further optimization may be difficult as results on the NB-PLC channel are scarce, and no statistical result is available
- Recent good papers on the subject (but no channel model!):
 - M. Nassar, Jing Lin, Y. Mortazavi, A. Dabak, II Han Kim, B.L. Evans, "Local Utility Powerline Communications in the 3-500 kHz Band: Channel Impairments, Noise, and Standards," IEEE Signal Proc. Mag., Sep'12
 - V. Oksman, J. Zhang, "G.HNEM: The New ITU-T Standard on Narrowband PLC Technology," IEEE Commun. Magazine₂₈Dec. 2011.

Thank You!



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